

Table S29. Summary statistics for natural gas – Nebraska, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	48	35	1,993	R1,441	1,419
Gas Wells	149	150	153	147	131
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	126	47	16	11	7
From Oil Wells	54	48	40	32	20
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	347	359	377	342	324
Total	526	455	433	384	351
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NΑ
Marketed Production	526	455	433	384	351
NGPL Production	0	0	0	0	C
Total Dry Production	526	455	433	384	351
Supply (million cubic feet)					
Dry Production	526	455	433	384	351
Receipts					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	2,074,184	2,208,888	2,510,906	2,076,203	1,600,068
Withdrawals from Storage					
Underground Storage	7,886	9,113	8,596	7,794	9,686
LNG Storage	230	345	294	397	172
Supplemental Gas Supplies	68	770	622	161	54
Balancing Item	7,632	49,970	-56,491	r-14,473	50,808
Total Supply	2,090,526	2,269,539	2,464,360	R 2,070,467	1,661,140

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	163,362	166,286	185,949	R185,928	183,875
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,919,938	2,095,153	2,269,857	1,875,023	1,467,497
Additions to Storage	, ,				
Underground Storage	7,101	7,847	8,132	9,160	9,551
LNG Storage	125	252	422	356	217
Total Disposition	2,090,526	2,269,539	2,464,360	R2,070,467	1,661,140
Consumption (million cubic feet)					
Lease Fuel		₽ 79	£78	RE68	63
Pipeline and Distribution Usea	6,352	7,291	9,280	6,945	6,139
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	33,050	34,069	42,379	41,639	36,999
Commercial	26,971	29,018	35,349	35,388	31,600
Industrial	91,021	89,521	89,516	89,696	94,884
Vehicle Fuel	82	141	150	R155	159
Electric Power	5,791	6,168	9,196	R12,037	14,032
Total Delivered to Consumers	156,916	158,916	176,591	₹178,915	177,673
Total Consumption	163,362	166,286	185,949	R 185,928	183,875
Delivered for the Account of Others					
(million cubic feet)					
Residential	4.135	4.251	5.009	5.122	4.489
Commercial	11,184	13,022	15,469	15,726	14,122
Industrial	85,335	84,101	84,809	84,746	89,905
Number of Consumers					
Residential	535,245	533,844	538,069	553,265	542,706
Commercial	58,226	58,538	58,786	59,808	58,723
Industrial	8,847	5,821	5,379	5,311	5,528
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	463	496	601	592	538
Industrial	10,288	15,379	16,642	16,889	17,164
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.75	4.31	4.11	3.65	3.23
Delivered to Consumers					
Residential	8.01	9.01	8.54	7.90	8.04
Commercial	5.45	6.37	6.28	5.83	5.46
Industrial	4.04	4.54	4.48	4.27	3.88
Electric Power	3.31	4.23	3.77	₹3.16	3.37

⁻⁻ Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.